

MOTIVATION

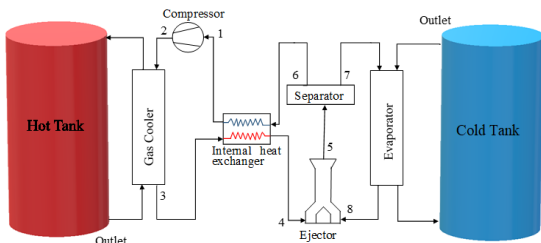
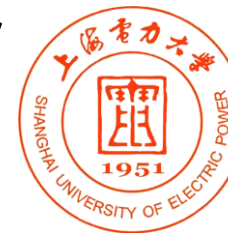
In order to solve the structure and control co-optimization problem of a heat pump with thermal storages, a coupled dynamic optimization method was developed based on the nonlinear dynamic system model.

Structure and Control Co-Optimization for a CO₂ Heat Pump with Thermal Storages

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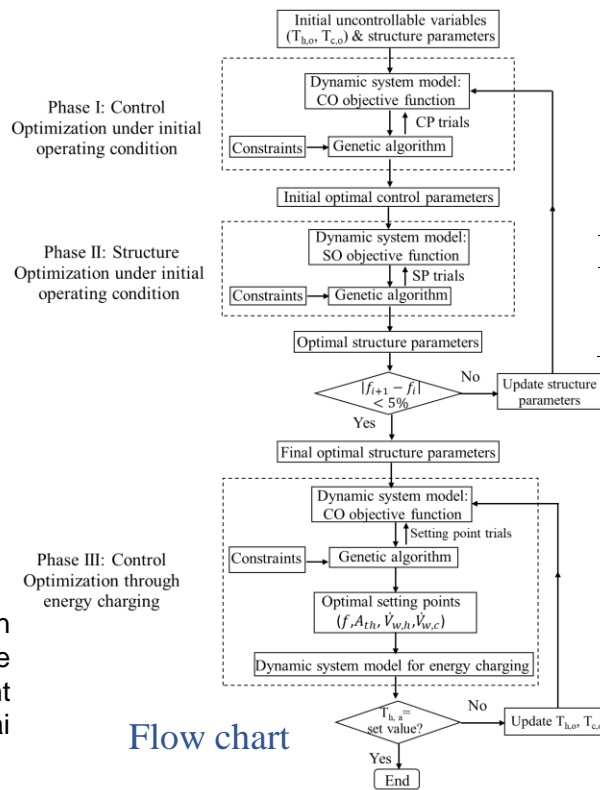
Ejector expansion CO₂ heat pump coupled with thermal storages

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STRUCTURE AND CONTROL CO-OPTIMIZATION



Flow chart

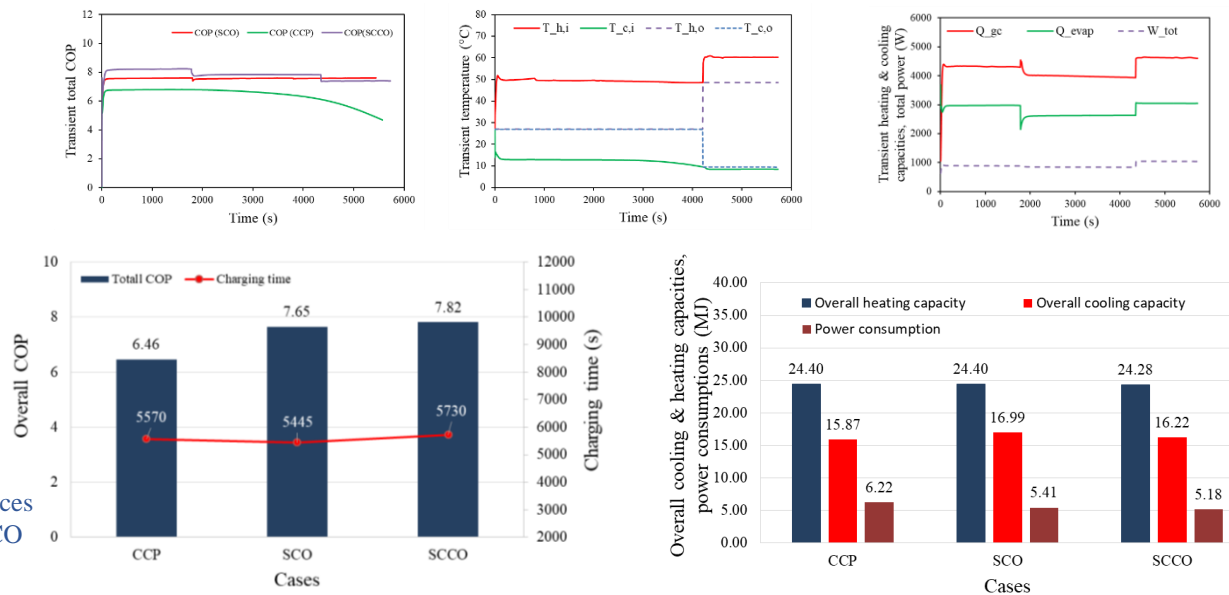
RESULTS AND DISCUSSIONS

Optimal structures

Structure	Gas cooler		Evaporator		Thermal storage tanks	
	Parameters	Value	Parameters	Value	Parameters	Value
	N_{gc} (-)	15	L_{ev} (m)	6.64	D_h (m)	0.47
	$L_{gc,pl}$ (m)	0.39	$D_{ev,i}$ (mm)	12	H_h (m)	1.55
	$W_{gc,pl}$ (m)	0.089	$D_{ev,o}$ (mm)	24	D_c (m)	0.36
	$\phi_{gc,pl}$ (°)	40			H_c (m)	1.56

Dynamic optimal control strategy during energy charging

Stage no.	Charging time(s)	f (Hz)	$A_{e,h}$ (mm ²)	$V_{w,c}$ (m ³ /h)	$V_{w,h}$ (m ³ /h)
1	0 - 1785	30	0.303	0.2	0.120
2	1785 - 4210	34	0.298	0.3	0.108
3	4210 - 5730	35	0.390	0.3	0.250



Structure and control co-optimization constraints

Parameters	start	min	max
	N_{gc} (-)	10	3
$L_{gc,pl}$ (m)	0.329	0.2	0.5
$W_{gc,pl}$ (m)	0.072	0.05	0.1
$\phi_{gc,pl}$ (°)	35	15	80
L_{ev} (m)	5.47	2	10
$D_{ev,i}$ (mm)	12.7	0	30
$D_{ev,o}$ (mm)	22.2	0	30
D_h (m)	0.4	0.25	0.8
H_h (m)	1.4	0.8	2.2
D_c (m)	0.4	0.25	0.8
H_c (m)	1.3	0.8	2.2
f	40	30	50
$\dot{V}_{w,c}$	0.18	0.10	0.50
$\dot{V}_{w,h}$	0.18	0.10	0.50
$A_{e,h}$	0.5	0.2	0.70

Transient charging performances